

UTAH OIL AND GAS CONSERVATION COMMISSION

CP
REMARKS: WELL LOG ELECTRIC LOGS FILE **X** WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.DATE FILED **2-21-84**

LAND: FEE & PATENTED STATE LEASE NO.

PUBLIC LEASE NO. **U-42499**

INDIAN

DRILLING APPROVED: **2-28-84 OIL**

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: **5157' gr**DATE ABANDONED: **12-21-84 LA APD Rescinded**FIELD: **WILDCAT 3/86**

UNIT:

COUNTY: **SAN JUAN**WELL NO. **WRIGHT-ROGERS #1**API NO **43-037-30988**LOCATION **687' FNL** FT. FROM (N) (S) LINE. **735' FEL**FT. FROM (E) (W) LINE. **NENE**

1/4 - 1/4 SEC.

32

TWP. RGE. SEC. OPERATOR

TWP. RGE. SEC. OPERATOR

41S**18E****32****WRIGHTS DRILLING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐2. TYPE OF WELL
GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐3. NAME OF OPERATOR
Wrights Drilling4. ADDRESS OF OPERATOR
P.O. Box 814 Cortez, Co. 81321

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

6. DEPTH OF WELL (Report depth clearly and in accordance with any State requirements.)
687' FNL & 735' FEL7. PROPOSED PROD. ZONE
Same *NENE*8. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
Nine Miles West of Mexican Hat9. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
735'

10. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, None

11. DEPTH OF PROPOSED WELL, DRILLING, COMPLETED, None

12. COMMENTS (Show whether DF, RT, GR, etc.)
5157 GR

5. LEASE DESIGNATION AND SERIAL NO.

U-42499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal Lease

9. WELL NO.

Wright-Rogers #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec 32 T41S R18E S1M

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

14. NO. OF ACRES IN LEASE

1000

15. NO. OF ACRES ASSIGNED TO THIS WELL

40

16. PROPOSED DEPTH

1600 *Akah*

17. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL BE COMPLETED

When approved

PROPOSED CASING AND CEMENTING PROGRAM

PIPE HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 5/8"	7 1/2"	23#	20 ft.	10 SX

Propose to drill Akah Formation test, if well is productive casing will be set and well completed in a workman like manner.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE: *2/16/84*BY: *[Signature]*RECEIVED
FEB 21 1984DIVISION OF
OIL, GAS & MINING

18. DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. If directional, give program, if any.

[Signature]

TITLE Associate

DATE Feb. 16, 1984

19. Space for Federal or State Use (See instructions on reverse side)

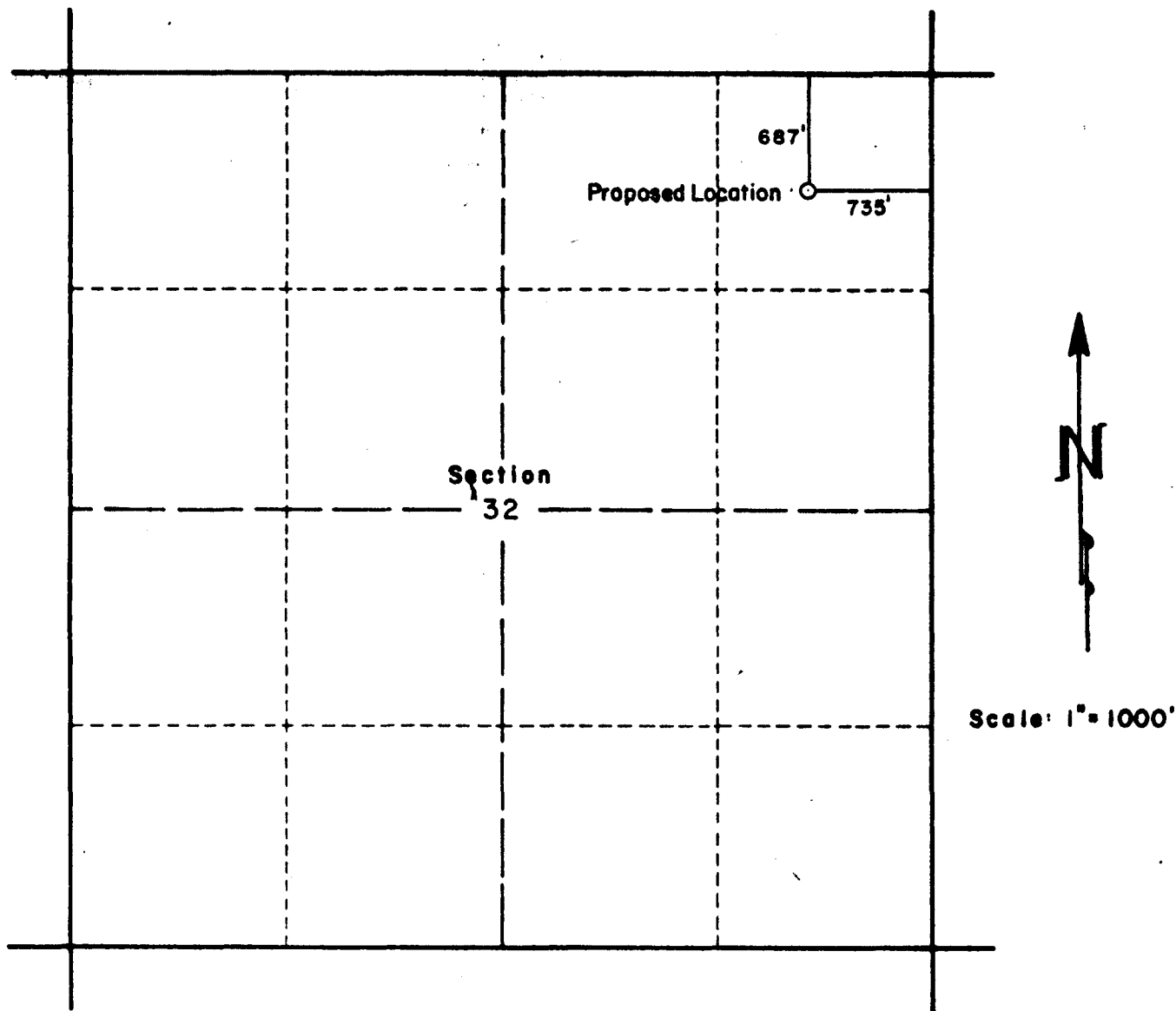
APPROVAL DATE

20. APPROVED BY

TITLE

DATE

21. REASONS OF APPROVAL, IF ANY:



WELL LOCATION: WRIGHT-ROGERS NO. 1

Located 687 feet South of the North line and 735 feet West of the East line of Section 32,
 Township 41 South, Range 18 East, Salt Lake Base & Meridian,
 San Juan County, Utah.
 Existing ground elevation determined at 5155 feet based on U.S.G.S. datum.

I hereby certify the above plat represents a survey
 made under my supervision and that it is accurate
 to the best of my knowledge and belief.

Frederick H. Reed

FREDERICK H. REED
 Registered Land Surveyor

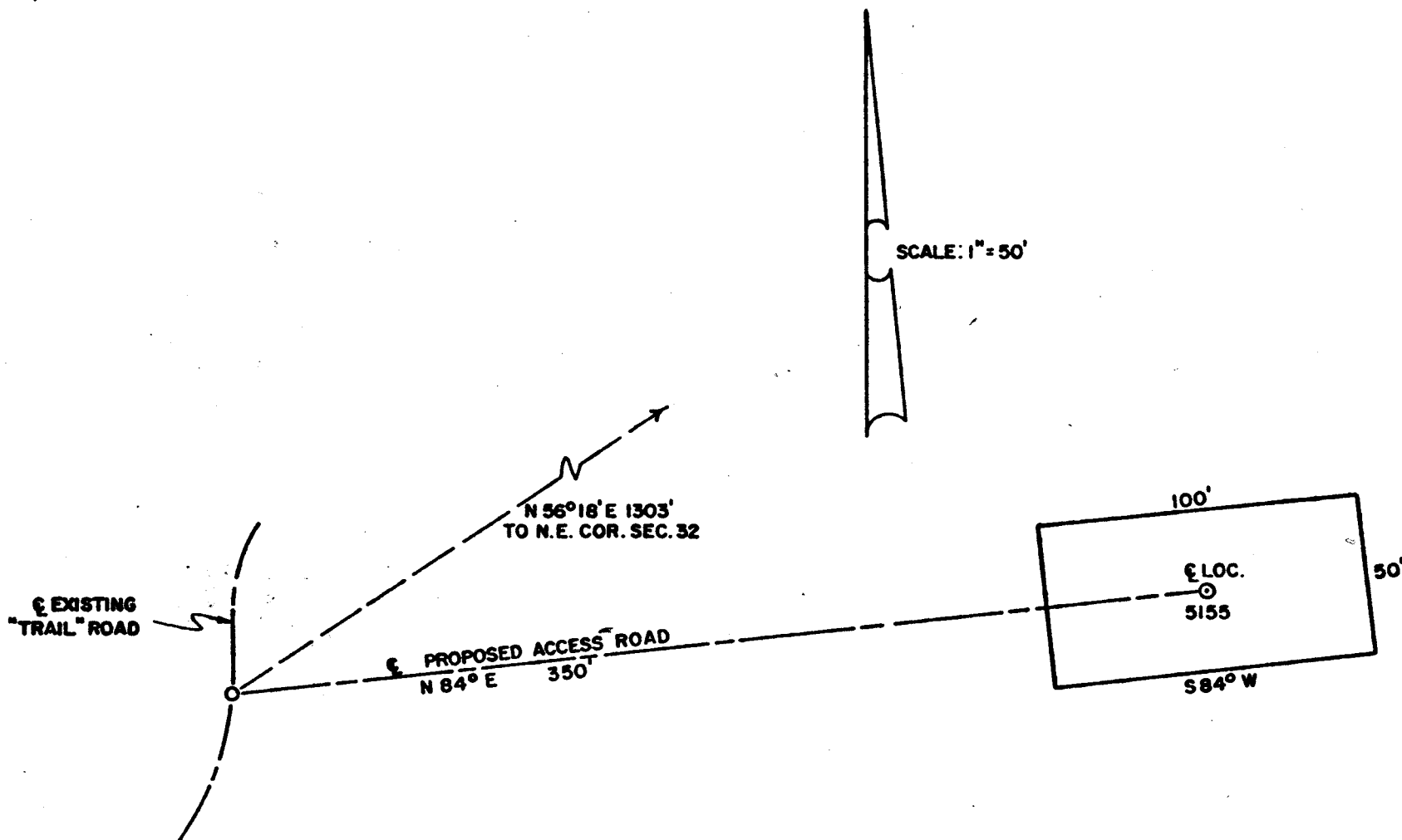


WRIGHT DRILLING COMPANY
 Cortez, Colorado

WELL LOCATION PLAT
 Wright-Rogers No. 1
 Sec. 32, T. 41 S., R. 18 E.
 San Juan County, Utah

CLARK-REED & ASSOC.
 Durango, Colorado

DATE: FEB. 14, 1984
FILE NO: 84006



I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

Fredrick H. Reed

FREDERICK H. REED
Registered Land Surveyor



WRIGHT DRILLING COMPANY
Cortez, Colorado

WELL SITE & ACCESS ROAD
Wright-Rogers No. 1
Sec. 32, T. 41 S., R. 18 E.
San Juan County, Utah

CLARK-REED & ASSOC.
Durango, Colorado

DATE: FEB. 14, 1984
FILE NO.: 84008

MOAB DISTRICT

CONDITIONS OF APPROVAL FOR PERMIT TO DRILL

Company Wrights Drilling Well No. Wright-Rogers #1
Location Sec. 32 T 41S R 18E Lease No. U-42499
687' FNL FL 735' FEL FL

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Honaker	Surface
Ismay	800'
Desert Creek	1100'
Akah	1300' ✓

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones Are Expected to be Encountered:

	<u>Formation</u>	<u>Zone</u>
Expected oil zones:	Akah	1300'
Expected gas zones:	None	
Expected water zones:	None	
Expected mineral zones:	None	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth cased and cemented. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: This is a known low pressure
area, adequate blow-out prevention equipment will be
furnished by contractor

Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventor controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

4. Casing Program and Auxiliary Equipment: _____

20 ft. 7½" 23# 10SX

5. Mud Program and Circulating Medium: _____

Hole will be Air drilled

6. Coring, Logging and Testing Program: _____

Geologist log will be made from samples

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analysis, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the District Manager.

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards: _____

None

8. Anticipated Starting Dates and Notifications of Operations:

Construction date: No dirt work required

Spud date: When approved

The operator will contact the San Juan Resource Area at 801-587-2201, [✓]48 hours prior to beginning any dirt work on this location.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Manager. If operations are to be suspended, prior approval of the District Manager will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the San Juan Area Manager, a minimum of 24 hours before spudding. A Sundry Notice (Form 3160-5) will be sent w/in 24 hrs spudding, reporting the spud date and time. The Sundry will be sent to the District Manager.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations," starting with the month in which operations begin and continue each month until the well is physically plugged and abandoned. This report will be ~~filed, in duplicate, directly with Royalty Management Accounting Center, Mineral Management Service, P.O. Box 2669, Casper, Wyoming 82602, and a copy sent to the~~ Moab BLM District Office, P.O. Box 970, Moab, Utah 84532.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the District Manager. All conditions of this approved plan are applicable during all operations conducted with the replacement rig.

If the well is successfully completed for production, then the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than the first business day following the date on which the well is placed on production.

No well abandonment operations will begin without the prior approval of the District Manager. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Manager. A "Subsequent Report of Abandonment" (Form 3160-5), will be filed with the District Manager, within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration.

Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the San Juan Area Manager or his representative, or the appropriate Surface Managing Agency.

A first production conference will be scheduled within 15 days after receipt of the first production notice. The operator will schedule the conference with the San Juan Area Manager.

Other: _____

B. THIRTEEN POINT SURFACE USE PLAN

1. Existing Roads:

a. Location of proposed well in relation to town or other reference point: Nine Miles West of Mexican Hat

b. Proposed route to location: Turn off State 163 onto State 261 ½ mile West turn onto State 316, 1 Mile South West turn onto Co. Rd. 244, 2½ Miles West turn left onto jeep road drive 1.4 miles South to location.

c. Location and description of roads in the area: _____
Paved State roads, Graveled County road,
Jeep road.

d. Plans for improvement and/or maintenance of existing roads: _____
None on County road 244, Blade dugway in Sec 29

The maximum total disturbed width will be _____ feet.

e. An encroachment permit will be obtained from the San Juan County Road Dept., (801) 587-2231, ext. 43.

f. Other: _____

2. Planned Access Roads:

- a. The maximum total disturbed width will be 20 feet.
- b. Maximum grades: 2%
- c. Turnouts: None
- d. Location (centerline): Flagged
- e. Drainage: None unless production results
- f. Other: No blading will be done unless production is established

Each fence which is crossed by the road will be braced as shown in Enclosure number 1, and tied off before cutting to prevent slackening of the wire. A gate or cattleguard which must be approved by BLM, will be installed.

If road construction cuts through natural topography which serves as a livestock barrier, a fence shall be constructed as shown in Enclosure 1.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

The access road will be water barred or brought to Class III Road Standards within 60 days of dismantling of the drilling rig.

If this time frame cannot be met, the San Juan Area Manager will be notified so that temporary drainage control can be installed along the access road.

The Class III Road Standards which ensure drainage control over the entire road through the use of natural, rolling topography; ditch turnouts; drainage dips; outsloping; crowning; low water crossings; and culverts will be determined at the appropriate field inspection.

3. Location of Existing Wells: None on lease see platt

4. Location of Tank Batteries and Production Facilities:

All permanent (on site for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5-State Interagency Committee. All facilities will

be painted within 6 months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery.

Tank batteries will be placed on the: Pad on lease

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

~~All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.~~

All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The San Juan Area Manager will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Moab District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from:

✓ The town of Mexican Hat

✓ Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer, (301) 637-1303 and by receiving permission from the land owner or surface management agency to use the land containing the water source.

6. Source of Construction Material:

Road surfacing and pad construction material will be obtained from: None needed during construction & drilling.

Will be bought from private source if needed during production

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3. Construction material (will/will not) be located on lease.

7. Methods of Handling Waste Disposal:

The reserve pit (~~will~~/will not) be lined with commercial bentonite sufficient to prevent seepage. At least half of the capacity will be in cut.

Three sides of the reserve pit will be fenced with four strands of barbed wire before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.

~~A trash pit will be constructed near the mud tanks and dug at least six feet into solid undisturbed material. It will be totally enclosed with a fine wire mesh before the rig moves in. The road and pad will be kept litter free.~~

A burning permit is required for burning trash between May 1 and October 31. This can be acquired by contacting the State Fire Warden, John Baker, at (801) 587-2705.

Produced waste water will be confined to a (lined/unlined) pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities:

Camp facilities (~~will~~/will not) be required. They will be located: _____

9. Well Site Layout:

The reserve pit will be located: See platt

Top soil will not be stripped

~~The top _____ inches of soil material will be removed from the location and stockpiled separate from the trees on the _____ side. Topsoil along the access will be reserved in place.~~

Access to the well pad will be from: See platt

10. Reclamation:

- a. Immediately on completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be disposed of in the trash pit and will then be compacted and buried under a minimum of two feet of compacted soil
Mexican Hat dump
- b. The operator /holder or his contractor will contact the San Juan Resource Area office in Monticello, Utah, (801) 587-2201, 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.
- c. Before any dirt work to restore the location takes place, the reserve pit must be completely dry.
- d. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.
- e. The stockpiled topsoil will be spread evenly over the disturbed area. All disturbed areas will be ripped inches deep with the contour.
- f. Water bars will be built as follows to control erosion.

Grade	Spacing
2%	Every 200 feet
2-4%	Every 100 feet
4-5%	Every 75 feet
5+%	Every 50 feet

- g. Seed will be broadcast between October 1 and February 28 with the following prescription. A harrow or similar implement will be dragged over the area to assure seed cover.

2	lbs/acre Indian ricegrass (<i>Oryzopsis hymenoides</i>)
1	lbs/acre Curlygrass (<i>Hilaria jamesii</i>)
	lbs/acre crested wheatgrass (<i>Agropyron desertorum</i>)
	lbs/acre Western wheatgrass (<i>Agropyron smithii</i>)
1	lbs/acre Alkali sacaton (<i>Sporobolus airoides</i>)
2	lbs/acre Sand dropseed (<i>Sporobolus cryptandrus</i>)
1	lbs/acre Fourwing saltbush (<i>Atriplex canescens</i>)
	lbs/acre Shadscale (<i>Atriplex confertifolia</i>)
	lbs/acre Green ephedra (<i>Ephedra viridis</i>)
	lbs/acre Cliffrose (<i>Cowania mexicana</i>)
	lbs/acre Desert bitterbrush (<i>Purshia glandulosa</i>)
	lbs/acre Winterfat (<i>Eurotia lanata</i>)
	lbs/acre Globemallow (<i>Sphaeralcea ambigua</i>)
1	lbs/acre Wild sunflower (<i>Helianthus annuus</i>)
	lbs/acre

- h. ~~After seeding is complete, the stockpiled trees will be scattered evenly over the disturbed areas. The access will be blocked to prevent vehicular access.~~
- i. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed as described in the reclamation section. Enough topsoil will be kept to reclaim the remainder of the location at a future date. This remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
11. Surface Ownership: Federal
- Mineral Ownership: Federal
12. Other Information: No dry hole marker will be installed
-
-
-

There will be no change from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be used. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

~~The dirt contractor will be provided with an approved copy of the surface use plan.~~

If subsurface cultural materials are exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. All people who are in the area will be informed by the operator/holder that they are subject to prosecution for disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will be done by a BLM approved archaeologist only if damage occurs.

This permit will be valid for a period of one year from the date of approval. After permit termination a new application will be filed for approval for any future operations.

13. Lessee's or Operator's Representative and Certification

Representative

Name: Tamie Knell
Address: 61 No. 1 st. West, Moab, Ut. 84532
Phone No.: 801/259-5010

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by

WRIGHTS DRILLING

Operator's Name

and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

2-8-84

Date

Stan Rogers Associate
Name and Title

ON-SITE

DATE: 2-8-84

PARTICIPANTS:

TITLES:

<u>Stan Rogers</u>	<u>Operator</u>
<u>Sheri Rogers</u>	<u>Operator</u>
<u>Jim Perkins</u>	<u>Surveyor</u>
<u>Louis Jobe</u>	<u>Surveyor</u>
<u>Larry Hammonds</u>	<u>Archeologist</u>
<u>Chas Cartwright</u>	<u>BLM</u>
<u>Brian Wood</u>	<u>BLM</u>
<u> </u>	<u> </u>
<u> </u>	<u> </u>

Your contact with the District Office is: Bob Graff

Office Phone: 801-259-6111

Address: P.O. Box 970, Moab UT 84532

Resource Area Manager's address and contacts:

Address: P.O. Box 7, Monticello, UT 84535

Your contact is: Brian Wood

Office Phone: 801-587-2201

Home Phone: 801-587-2087

File in Duplicate

DIVISION OF OIL, GAS AND MINING
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Tamie Knell, whose address is 61 No. 1st. West, Moab Utah. 84532, (his, her or its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

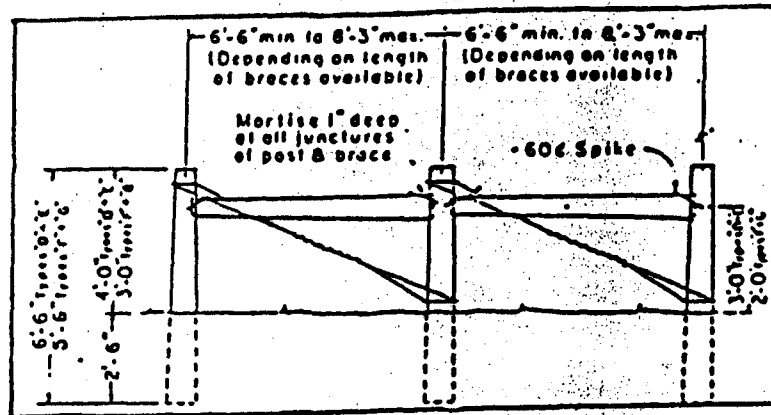
Effective date of designation February 8, 1984

Company Wrights Drilling Address P.O. Box 814 Cortez, Co. 81321

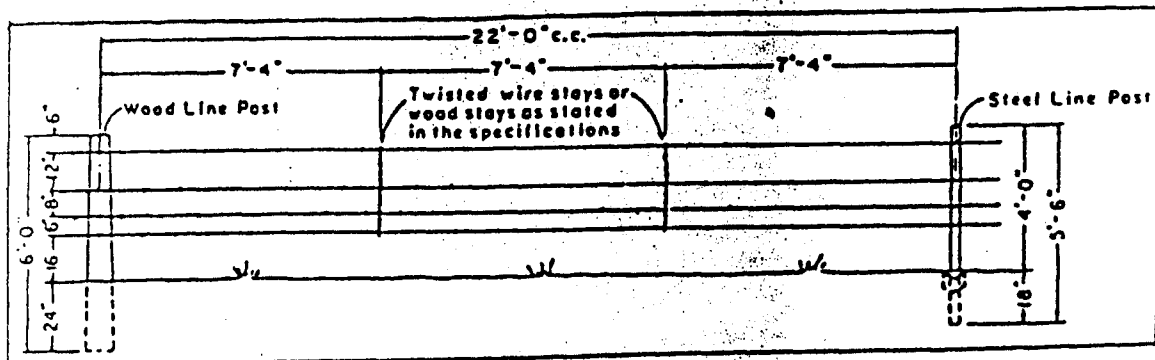
By Robert L. Wright Title owner
(signature)

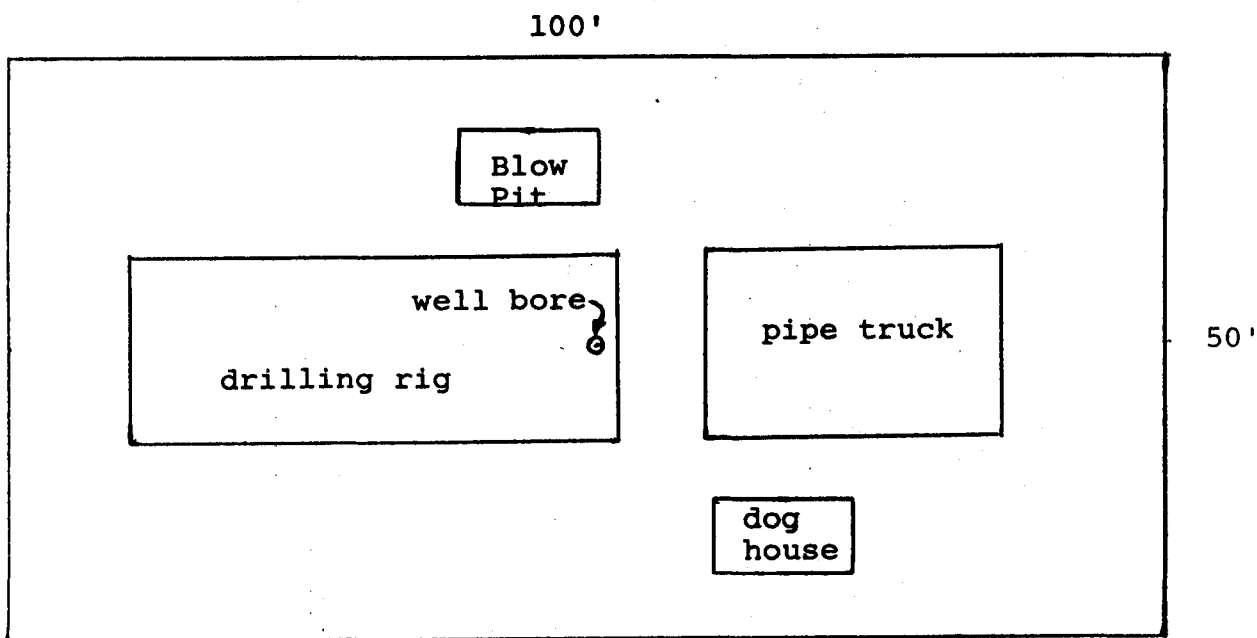
NOTE: Agent must be a resident of the State of Utah

PANEL AT GATES & CATTLEGUARDS



FENCE





TYPICAL LOCATION LAYOUT

OPERATOR

Wright's Drilling

DATE

2-21-84

WELL NAME

Wright-Rogers #1

SEC

NENE 32

T.

4/5

R.

18E

COUNTY

San Juan43-037-30988

API NUMBER

Federal

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NID

☐☐

PI

PROCESSING COMMENTS:

No other wells - 1000'Water

CHIEF PETROLEUM ENGINEER REVIEW:

2/28/84

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☐

c-3-a

CAUSE NO. & DATE

☒

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

1- Water

- ☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.
- ☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION
- ☒ VERIFY ADEQUATE AND PROPER BONDING
- ☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
- ☐ APPLY SPACING CONSIDERATION
- ☐ ORDER _____
- ☐ UNIT _____
- ☒ c-3-b
- ☐ c-3-c
- ☒ CHECK DISTANCE TO NEAREST WELL.
- ☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.
- ☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER
- ☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.
- ☒ VERIFY LEGAL AND SUFFICIENT DRILLING WATER

February 28, 1984

Wrights Drilling
P.O. Box 814
Cortex, CO 81321

Re: Well No. Wright-Rogers #1
NENE Sec. 32, T. 41S, R. 18E
687' FNL, 735' FEL
San Juan County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-30988.

Sincerely,


R. J. Firth
Chief Petroleum Engineer

RJF/gl
Enclosures

3162 (U-065)
(U-42499)

Moab District
P. O. Box 970
Moab, Utah 84532

DEC 04 1984

Wrights Drilling
P.O. Box 814
Cortez, CO 81321

Re: Application for Permit to Drill
Well No. Wright-Rogers 1
Sec. 32, T. 41 S., R. 18 E.
San Juan County, Utah
Lease U-42499

Gentlemen:

The referenced Application for Permit to Drill was received in this office February 17, 1984. A deficiency in the APD was pointed out to you by letter on March 2, 1984.

As of this date our records indicate that this item has yet to be provided to this office. We are therefore returning your application unapproved.

If you have future plans of drilling this well, a new APD will have to be submitted, along with the deficient item identified in our letter of March 2nd.

If you have any questions, please contact the Branch of Fluid Minerals (801) 259-6111.

Sincerely,

ACTING District Manager

Enclosure:
Application for Permit to Drill

cc: San Juan Resource Area

CFreudiger/cf 12/3/84

bcc: State of Utah,
Division of Oil & Gas & Mining

RECEIVED

DEC 06 1984

DIVISION OF
OIL, GAS & MINING

of 5 trans 12/4/84

CFreudiger 12/4

CFreudiger 12/3/84



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 21, 1984

Wrights Drilling
P.O. Box 814
Cortez, Colorado 81321

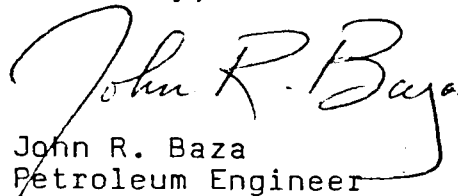
Gentlemen:

Re: Well No. Wright-Rogers #1 - Sec. 32, T. 41S., R. 18E.
San Juan County, Utah - API #43-037-30988

In concert with action taken by the Bureau of Land Management, December 4, 1984, approval to drill the above referred to well is hereby rescinded without prejudice.

A new "Application for Permit to Drill" must be filed with this office, for approval, prior to future drilling of the subject location.

Sincerely,


John R. Baza
Petroleum Engineer

cc: Dianne R. Nielson
Ronald J. Firth
File

12201984/1



WRIGHT'S DRILLING

Telephone (303) 565-3703

Post Office Box 1196

Cortez, Colorado 81321

021201

DEAD FILE

RECEIVED

JAN 30 1987

RECEIVED

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FEB 03 1987

DIVISION OF
OIL, GAS & MINING

January 26, 1987

Dear Sirs:

We have had numerous phone conversations concerning the wells we drilled in Utah.

The wells we drilled were dry and have been plugged and abandoned.

The wells you have sent us papers on were not drilled and have been abandoned.

We have no production in Utah and it would be to both of our advantage, if you could get this off of your computer and stop sending us paper work.

Thank you,


Stan Rogers

2-2-87/SFO/TAMMY SEBRING - FOR YOUR INFO.

DIV. OIL, GAS & MINING.

RETURN FOR ASSESSMENT

NAME: Wrights Drilling

ADDRESS: P.O. Box 1196
Cortez, CO 81321

SAN JUAN COUNTY SCHOOL DIST. Code C - Outside

TAXING DISTRICT

San Ju
COUNTY

DESCRIPTION INCLUDING OIL WELL, FIELD OR UNIT	Value of Oil & Gas	Value of Surface Rights	DESCRIPTION IMPROVEMENTS AND PERSONAL PROPERTY	YE. AC.
API. NO. 43-037-30985 WELL NO. WRIGHT-ROGERS #4 SW $\frac{1}{4}$ SW $\frac{1}{4}$, SEC 28, T41S, R18E WILDCAT				
API. NO. 43-037-30988 WELL NO. WRIGHT-ROGERS #1 NE $\frac{1}{4}$ NE $\frac{1}{4}$, SEC 32, T41S, R18E WILDCAT				
API. NO. 43-037-30987 WELL NO. WRIGHT-ROGERS #2 NW $\frac{1}{4}$ SW $\frac{1}{4}$, SEC 34, T41S, R18E WILDCAT				
TOTALS (Carried to Total Value Column)				
TOTAL VALUE				

OG886ttl

RETURN THIS COPY TO: UTAH STATE TAX COMMISSION
PROPERTY TAX DIVISION
160 EAST THIRD SOUTH
SALT LAKE CITY, UTAH 84134
(801) 530-6116TC-54
Rev. (8-8